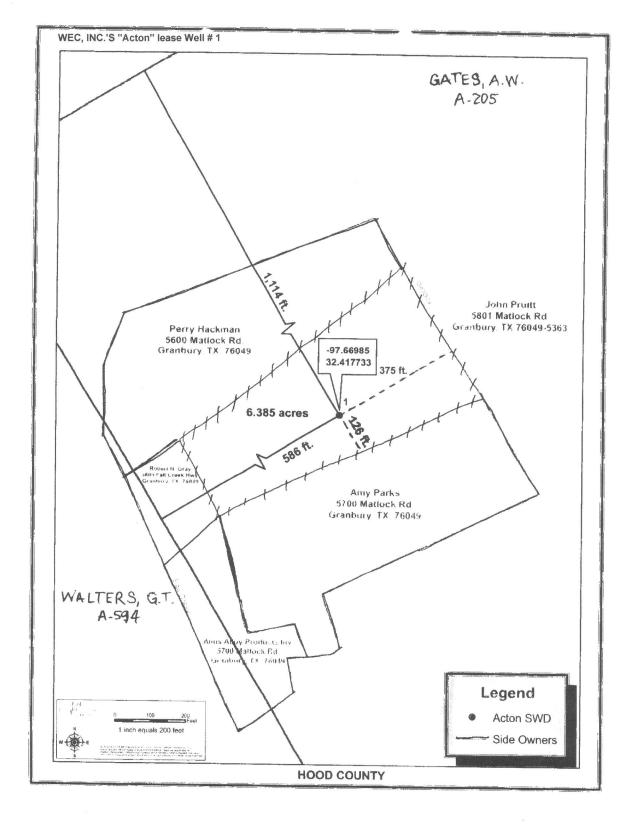
API No. 42-221-31082			RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR I This facsimile W-1 was generated electronically from data submitted to the RRC A certification of the automated data is available in the RRC's Austin office.				5	FORM	W-1 07/2004	
Drilling Permit # 612673 SWR Exception Case/Docket No.		ubmitted t					to the RRC.	Permit Status:	Approved	
1. RRC Operator No. 904694 4. Lease Name			2. Operator's Name (as show	No	3. Operator Address (include str 5265 EAST HWY 3 GRANBURY, TX		Y 377			
			ACTON SWD		5. Well 1	1		GRANBURT, TA	76049	
	AL INFORMATIC of filing (mark ALI		xs): X New D		ecompletion Amended as Drill	Reclass ed (BHL) (Also Fi	le Form W	Field Transfer 7-1D)	Re-Enter	
7. Wellbor	e Profile (mark ALI	appropriate boxe	es): X Vertical	🗌 Horizonta	l (Also File Form	W-1H) [] Directi	onal (Also File Form W-1D)		Sidetrack
8. Total D	10000	minerals under	any right-of-way ?	Yes No	10. Is this we	ll subject to Statew	vide Rule 3	36 (hydrogen sulfide area)?	Yes X N)
	District No.	1	E INFORMATION							
	7B	12. County	HOOD	13. Surface	Location [X Land	Bay/Es	tuary 🗌 Inland Wate	erway Offshore	
14. This w	vell is to be located	2.9	miles in a NW	direction f	rom	ACTO	N	which is the nea	arest town in the county of t	ne well site.
15. Section	16. Block	t 17. Sur	GATES	, A W	18.	Abstract No. A-205	19. Dis		20. Number of contiguous lease, pooled unit, or unitiz	
21. Lease	Perpendiculars:	126	ft from the	SE	line and	375	ft from	n the NE	line.	
22. Survey	Perpendiculars:	586	ft from the	SW	line and	1114	ft from	the NW	line.	
	a pooled unit?	Yes X No				applying for Subst		reage Field? 🗌 Yes	(attach Form W-1A)	X No
FIELD IN 26. RRC	27. Field No.		s of anticipated compl ne (exactly as shown in RRC		Vildcat. List o	and the second se	ne.	10 Completion Double	31. Distance to Nearest	32. Number of Wells on
District No.			ne (exactly as shown in KKC	lecolds)		29. Well Type		30. Completion Depth	Well in this Reservoir	this lease in this Reservoir
09	65280200	NEWARK	, EAST (BARNETT SHA	LE)		Injection We	-	10000	0.00	1
воттом	HOLE LOCATIC	N INFORMAT	ION is required for DIRE	ECTIONAL, HORI	ZONTAL, AND	AMENDED A	S DRILL	ED PERMIT APPLICAT	IONS	
<u>Remarks</u> [FILER Jui	n 27, 2007 2:01 Pl	/]: AMEND OPE	ERATOR.					Cer tify that information stated in of my knowledge.	r tificate: this application is true and o	complete, to the
							Name	< Walk in Applica	and any output of the second	n 27, 2007 submitted
RRC Use (Only Data	Validation Time	Stamp: Jul 10, 2007 4:08	8 PM('As Approved'	Version)		Pho	ne E	-mail Address (OPTIONAI)



RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

WEC, INC. revoked if payment for fee(s) submitted to the Commission is not honored. 5265 EAST HWY 377 District Office Telephone No: GRANBURY, TX 76049 (940) 723-2153 LEASE NAME WELL NUMBER LOCATION 1 LOCATION TOTAL DEPTH Section, Block and/or Survey BLOCK Section, Block and/or Survey BLOCK Section, Block and/or Survey BLOCK ABSTRACT 205 Survey GATES, A W DISTANCE TO SURVEY LINES BLOCK 586 ft. SW 1114 ft. NW DISTANCE TO LEASE LINES DISTANCE TO NEAREST LEASE LINE 126 ft. SE 375 ft. NE FIELD (s) and LIMITATIONS: * * SEE FIELD DISTRICT FOR REPORTING PURPOSES * FIELD NAME ACRES LEASE NAME ACRES NEWARK, EAST (BARNETT SHALE) 6.39 10,000 ACTON SWD 126 0								
42-221-31082 Jun 27, 2007 HOOD TYPE OF OPERATION NEW DRILL WELLBORE PROFILE(S) Vertical ACRES OPERATOR WEC, INC. 904694 This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (940) 723-2153 NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. LEASE NAME ACTON SWD WELL NUMBER LOCATION 2.9 miles NW direction from ACTON TOTAL DEPTH LOCATION 2.9 miles NW direction from ACTON TOTAL DEPTH Section, Block and/or Survey Section < BLOCK < ABSTRACT < 205								
NEW DRILL Vertical 6.39 OPERATOR 904694 NOTICE WEC, INC. 5265 EAST HWY 377 GRANBURY, TX 76049 This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. DESTRICTION GRANBURY, TX 76049 WELL.NUMBER District Office Telephone No: (940) 723-2153 LEASE NAME ACTON SWD 1 1 LOCATION 2.9 miles NW direction from ACTON TOTAL DEPTH 10000 Section, Block and/or Survey BLOCK < ABSTRACT < 205								
WEC, INC. This permit and any allowable assigned may be revoked if payment for feety) submitted to the Commission is not honored. S265 EAST HWY 377 GRANBURY, TX 76049 District Office Telephone No: (940) 723-2153 LEASE NAME ACTON SWD LOCATION 2.9 miles NW direction from ACTON TOTAL DEPTH 10000 Section. BLOCK ABSTRACT 205 SURVEY GATES, A W DISTANCE TO SURVEY LINES DISTANCE TO NEAREST LEASE LINE S66 ft. SW 1114 ft. NW DISTANCE TO NEAREST LEASE LINES DISTANCE TO NEAREST WELL ON LEA SEE FIELD DISTRICT FOR REPORTING PURPOSES * * FIELD NAME ACRES DEPTH LEASE NAME ACRES DEPTH NEWARK, EAST (BARNETT SHALE) 6.39 10,000 ACTON SWD 126 0 RESTRICTIONS: Do not use this well for injection/disposal/hydrocarbon storage purposes without approver by the Environmental Services section of the Railroad Commission, Austin, Texas office. THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If well is to be used for brane mining, underground storage of liguid hydrocarbons in salt formations, or u								
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Enter if Assigned: 1-3 1082 API No.: 42- Drilling Permit No.: 012673 Rule 37/38 Case No.: 1. RRC Operator No.: 904694 4. Lease Name: ACTON SHD GENERAL INFORMATION	OIL A APPLICATION FOR PERMIT 2. Operator's Name (as shown on P-5, Organiza WEC, INC.	ation Report): 3. 0		ide street, city, state 377	Califing Recent R 12000 1200 4001-3000 2200 Rule 37/36 Except and zip): RE RC	1 EFF 10/04 EAG0604 1 EFF 10/04 EAG0604 2001-2000' 5225 -0000' 5225 -000' 5200 -000' 5225 -000' 5200 -000' 5225 -000' 5200 -000' 525 -000' 5200 -000' 525 -000' 5200 -000' 525 -000' 5200 -000' 525 -000' 5200 -000' 525 -000' 5200 -000' 500' 500' 500' 500' 500' 500' 500'
6. Purpose of Filing (Mark ALL appropriate 7. Wellbore Profile (Mark ALL appropriate	🔀 Amended 🗌 Amend	Intal (Also File Form W-1)	File Form W-1D)	onal (Also File Form		ION SERVICES STIN TX
	nave the right to develop 🔀 Yes 🗆 No nder any right of way?	0 10. Is this we	ell subject to Statewide	Rule 36 (hydrogen	sulfide area)? 🛛 Yes	Sit No
11. RRC District No.: 12. County		<u>,</u>				<u>.</u>
7B 1	100D 13. Si	urface Location:	X Land Bay/e	estuary 🗋 Inland	waterway Offsho	ore
14. This well is to be located2.9		tion from	ACIÓN, TEXAS		is the nearest town in	
15. Section: 16. Block:	17. Survey: GATES, A. W.	18. Ab	205 Iease lin		 Number of contiguou ooled unit or unitized transmission 	
	26ft. from the SE					
22. Survey Perpendiculars 5	86 ft. from the	line and	1,114 ft. from the	NW	line.	
23. Is this a pooled unit? 🔲 Yes 🥫	24. 011020001 D0000110.		applying for Substanda	-	Yes (attach Form	m W-1A) 🔀 No
	ids of anticipated completion including Wildca					
26. RRC 27. Field No.: District No.:	27. Field No.: 28. Field Name (exactly as shown in RRC red		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Lease & Reservoir	32. No. of Wells on this Lease in this Reservoir
09 65280200	65280200 NEWARK, EAST (BARNETT SHALE)			10,000	N/A	1
	IN is required for DIRECTIONAL, HORIZONTAL	, AND AMENDED AS DI	RILLED PERMIT APPL	RATIONS - Attack	FORM W-1D/FORM V	-1H as appropriate
	N is required for DIRECTIONAL, HORIZONTAL	Î.		CERTIFICATE:	a serie de la construcción de la co	
BOTTOMHOLE LOCATION INFORMATIC	IN Is required for DIRECTIONAL, HORIZONTAL	AND AMENDED AS DI I declare under penaltion application, that this ap data and facts stated th	es in Sec. 91.143, Texa oplication was prepared	CERTIFICATE: as Natural Resource by me or under my	s Code, that I am author supervision and direction	prized to file this on, and that the
BOTTOMHOLE LOCATION INFORMATIC Remarks: AMENDING OPERATOR	1020347	I declare under penaltion application, that this application	es in Sec. 91.143, Texa oplication was prepared herein are true, correct, B.	CERTIFICATE: as Natural Resource by me or under my	s Code, that I am autho supervision and directi the best of my knowled 06.2	prized to file this on, and that the
BOTTOMHOLE LOCATION INFORMATIC Remarks: AMENDING OPERATOR		I declare under penaltic application, that this ap data and facts stated th BLECKLEY, J.	es in Sec. 91.143, Texa pilication was prepared herein are true, correct, B. re (Print)	CERTIFICATE: as Natural Resource by me or under my and complete to be signature jbleo	s Code, that I am autho supervision and directi the best of my knowled 06.2	orized to file this on, and that the dge. 6.2007 mm/dd/yy)